

VL-TPP/HSE/MOEF&CC/2023/01 May 29, 2023

THERMAL POWER DIVISION

To Additional Principal Chief Conservator of Forests (C), Ministry of Environment, Forest and Climate Change, Regional Office (SEZ), 1st & 2nd Floor, Handloom Export Promotion Council, 34, Cathedral Garden Road, Nungambakkam, Chennai – 600 034.

Respected Sir,

Sub: M/s. Vedanta Ltd. - Thermal Power Division, 2 X 80 MW Coal based Thermal Power Plant, Tuticorin - Compliance Report of MoEF&CC Environmental Clearance - Reg.

Ref.: Environmental Clearance No.J-13011/53/2006-IA.II (T) dated 18.05.2011 and J-13011/21/2006 – IA .II (T) dated 30.03.2007.

With reference to the above mentioned subject and cited reference, we would like to submit the Compliance Report for the period, October 2022 to March 2023.

This is for your kind information and records.

Thanking You,

For Vedanta Limited,

A. Sumathi

Chief Operating Officer.

Copy to:

- 1. The Director, Ministry of Environment, Forests & Climate Change, New Delhi.
- 2. The Member Secretary, Central Pollution Control Board, New Delhi.
- 3. The Member Secretary, Tamil Nadu Pollution Control Board, Chennai.

Vedanta Limited

<u>Vedanta Ltd – Thermal Power Division, Thoothukudi.</u> [2 x 80MW Thermal Power Plant]

Compliances of conditions imposed in the Environmental Clearance (2 X 80 MW) issued by MOEF&CC vide Letter No. J-13011/53/2006 – IA. II (T) and J-13011/21/2006 – IA. II (T)

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SI. No	Conditions		Compliance Status
1	No additional land in excess of 60 acres shall be acquired for any activity of the power plant.	•	The unit has acquired 410 acres in the year of 1995 from SIPCOT. Of this, 60 acres has been allocated and used for Thermal Power Plant.
2	Ground water shall not be extracted for any purpose including domestic or industrial.	•	Ground water is not being extracted for Industrial and domestic purpose.
3	SO ₂ and NOx levels shall not exceed the prescribed standards of the ambient air.	•	Plant was not in operation during the period between October '22 and March '23.
4	Ash and sulphur contents in the imported coal to be used in the project shall not exceed 12.0% and 1.2% respectively.	•	Plant was not in operation during the period between October '22 and March '23.
5	Space provision shall be made for Flue Gas De-Sulphurisation (FGD) unit, if required at later stage.		As per the condition, we have provided the space provision (75 m x 35 m) in the existing power plant site for Flue Gas De-Sulphurisation (FGD) unit.
6	Closed Circuit Air Cooling system shall be provided.	•	We have provided Closed Circuit Air Cooling System to conserve raw water.
7	Environmental clearance is subject to the final order of the Hon'ble Supreme Court of India in the matter of Goa foundation Vs Union of India in Writ Petition (Civil) No.460 of 2004 as may be applicable to this project.		This condition is not applicable.
8	A single stack of 160 m height shall be provided with continuous online monitoring system. Exit velocity of 25m/sec shall be maintained.		We have provided 165 meter height single stack for 2 X 80 MW Thermal Power Plant with online continuous monitoring system and connected to Care Air Centre, TNPCB, Chennai for real time monitoring. Further, as per the condition, we were maintaining stack exit velocity of 25 m/sec during operation. However, plant was not in operation during the period between October '22 and March '23.

SI. No	Conditions	Compliance Status
9	High efficiency Electrostatic Precipitators (ESPs) with efficiency not less than 99.9% shall be installed to ensure that particulate emission does not exceed 80 mg/Nm3.	We have installed eight stage ESP for 2 X 80 MW Thermal Power Plant with efficiency of 99.9%. The outlet particulate emission will not exceed 50 mg/Nm3.
10	Fly ash shall be collected in dry form and ash generated shall be used in a phased manner as per provisions of the notification on Fly Ash Utilization issued by the Ministry in September, 1999 and its amendment. By the end of 9 th year full fly ash utilization should be ensured. Unutilized ash shall be disposed off in the ash pond In the form of High Concentration Slurry.	 During operation, the generated fly ash is stored in a silo and it is lifted by the cement industries for sustainable applications. The unit is not storing any fly ash in the premises. Bottom ash is collected in a lined ash pond and also disposed to cement industries. Plant was not in operation during the period between October '22 and March '23.
11	There shall be no discharge of effluents outside the plant boundary. Zero discharge shall be practiced	
12	Adequate dust extraction system such as bag filters and water spray system in dusty areas such as coal and ash handling areas, transfer areas and other vulnerable areas shall be provided.	bag filters and water spray system have been provided in the coal and ash handling areas, transfer areas and other vulnerable areas.
13	Regular monitoring of ground water in and around the ash pondarea shall be carried out, records maintained and quarterly reports shall be furnished to the Regiona Office of this Ministry.	 between October '22 and March '23. During plant operation, ground water sampling was being collected around the

SI.	Conditions	Compliance Status
No 14	A greenbelt shall be developed all	We have developed greenbelt in an area of
	around plant and ash pond boundary covering an area of 15 acres	20 acres in and around power plant which is more than the stipulated limit of Ministry by planting 20,000 different types of native species in consultation with State Forest department and the survival rate is above 98%. This plantation activity and survival rate are monitored by State Forest department also, regularly.
15	First aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase	 We have provided First aid center and sanitation arrangements for the drivers and construction contract workers during construction stage.
16	Leq of Noise level should be limited to 75 dBA and regular maintenance of equipment be undertaken. For people working in the high noise areas, personal protection devices should be provided.	 Plant was not in operation during the period between October '22 and March '23. During plant operation, Noise level monitoring is being carried out at 6 locations on weekly basis around the plant and personal protection devices are provided for people working in noisy areas and they are using compulsorily.
17	Regular monitoring of the ambient air quality shall be carried out in and around the power plant and records maintained. The location of the monitoring stations and frequency of monitoring shall be decided in consultation with SPCB. Six monthly report shall be submitted to the Regional Office of this Ministry	 between October '22 and March '23. During plant operation, Ambient Air Quality is monitored at four locations as per CPCB norms and the levels are within the limit. Further, we have installed Continuous Ambient Air Quality Monitoring Station and monitored data is transmitted to Care Air
18	The project proponent shall advertise in at least two local news papers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned, informing that the project has been accorded environmental clearance and copies of clearance letters are available with the State Pollution Control Board / Committee and may also be seen at website of the Ministry of Environment and Forests at http://envfor.nic.in	newspapers namely The Hindu on 17.05.2007 and Daily Thanthi on 14.05.2007 and submitted a copy of the same to Regional Office of MoEF&CC.

SI. No	Conditions	Compliance Status	
19	A separate environment monitoring cell with suitable qualified staff should be set up for implementation of the stipulated environmental safeguards	Separate Environmental Monito with suitably qualified staff had established for implementation stipulated environmental safeguar	of the
20	Half yearly report on the status of implementation of the stipulated conditions and environmental safeguards should be submitted to this Ministry, Regional office, CPCB and SPCB	 As per the condition, Half year report is being submitted to the Regional office, CPCB and SPCI six months. 	Ministry,
21	Regional Office of the Ministry of Environment & Forests located at Bangalore will monitor the implementation of the stipulated conditions. Complete set of Environmental Impact Assessment Report and Environment Management Plan along with the additional information submitted from time to time shall be forwarded to the Regional Office for their use during monitoring	complete set of Environmenta Assessment Report and En Management Plan along with the information submitted from time the Ministry.	Il Impact vironment additional
22		environmental protection measu	
		Environmental Protection Measures	Rs. in Crores
	cost. The funds earmarked for the		3.07
	environment protection measures should not be diverted for other purposes and year-wise expenditure should be reported to	Criteria pollutants levels including NOx, RSPM (PM ₁₀ and PM _{2.5}), SOx	0.44
	the Ministry.	Electro Static Precipitator	12.64
		ETP and Water Treatment Plant	9.54
		Green Belt Development	19.8
		Bag filters - Dust extraction system such as bag filters and water spray system in dusty areas such as coal and ash handling areas, transfer areas and other vulnerable areas	2.33
		Closed Circuit Air Cooling System to conserve raw water.	45.48
		Construction of ash pond	0.15
8		• Total	93.45

SI. No	Conditions		Compliance Status
23	Full cooperation should be extended to the Scientists / Officers from the Ministry / Regional Office of the Ministry of Bangalore / the CPCB / the SPCB who would be monitoring the compliance of environmental status.		We are extending full co-operation whenever officials from the MoEF&CC / Regional Office of MoEF&CC.
24	No additional coal consumption earlier envisaged for 2 X 60 MW and no additional land for the enhanced capacity shall be permitted.	•	Coal consumption envisaged for 2 x 60 MW was 1840 TPD and the same was used. We have not increased the coal consumption.
25	The project proponent shall upload the status of compliance of the conditions stipulated in the environmental clearance issued vide this Ministry's letter of even no. dated 30.03.2007, in its website and updated periodically and also simultaneously send the same by e-mail to the regional office of the Ministry of Environment and Forests.	•	As per the condition, we have uploaded the status of compliance of the conditions stipulated in the environmental clearance issued by Ministry, in our website. Kindly refer the link: https://www.sterlitecopper.com/thermal_power_divisi/six-monthly-moef-ec-conditions-compliance/ Further, we are submitting the same by e-mail to the regional office of the Ministry.
26	Criteria pollutants levels including NOx, RSPM (PM ₁₀ and PM _{2.5}), SOx (from stack and ambient air) shall be regularly monitored and results displayed in your website and also at the main gate of the power plapnt.		During operation, parameters such as NOx, RSPM (PM10 and PM2.5), SOx (from stack and ambient air) are being regularly monitored, results are displayed at the main gate of the power plant and the same is displayed in our website. Kindly refer the below link: (i) Stack emission report: https://www.sterlitecopper.com/thermal power divisi/stack-emission-report-monthly-average/ (ii) Ambient air report: https://www.sterlitecopper.com/thermal power divisi/continuous-ambient-air-quality-monitoring-report-monthly-average/ Plant was not in operation during the period between October '22 and March '23.